Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2010 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	479	18,187	100,115	10,578	39,055	168,413	5,43
Alaskan					-	19,846	64
Lower 48 States	-	-	-	-	-	148,567	4,79
Imports (PAD District of Entry)	34,799	35,545	155,018	8,344	28,377	262,083	8,45
Commercial	34,799	35,545	155,018	8,344	28,377	262,083	8,45
Strategic Petroleum Reserve (SPR)	-	-	-	-	-	-	
Net Receipts	23	34,318	-29,448	-4,893	-	-	
Adjustments ¹	-122	6,610	-4,502	2,300	-1,232	3,054	9:
Disposition							
Stock Change ²	1,434	-4,933	14,385	230	-2,366	8,750	28
Commercial	-	-	14,389	-	-	8,754	28
SPR	-	-	-4	-	-	-4	(
Refinery Inputs	33,145	99,184	206,798	16,099	68,566	423,792	13,67
Exports	599	409	-	0	-	1,008	3
Ending Stocks							
Total	14,106	84,339	899,557	15,451	47,049	1,060,502	
Commercial	14,106	84,339	172,945	15,451	47,049	333,890	
Refinery	13,052	12,964	46,069	1,947	19,274	93,306	
Tank Farms and Pipelines	999	69,901	112,292	11,889	23,274	218,355	
Cushing, Oklahoma		31,994				31,994	
Lease	55	1,474	14,584	1,615	551	18,279	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	3,950	3,950	
SPR	-	-	726,612	-	-	726,612	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						69.0	
Percent of Total Petroleum Stocks (Percent)						41.0	
Days of Total Petroleum Net Imports (Days)						78	
SPR Receipts Detail							
Receipts	-	_	-	-	_	-	
Domestic	-	-	-	-	-	-	
Imports	-	_	-	-	_	-	
Imported by SPR	-	-	-	-	-	-	
Imported for SPR by Others	-	_	-	-	-	-	
Imports							
PAD District of Entry	34,799	35,545	155,018	8,344	28,377	262,083	8,45
PAD District of Processing	34,799	40,715	152,339	5,853	28,377	262,083	8,45

⁼ Not Applicable.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814,

"Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.